

GREDELL Engineering Resources, Inc.

ENVIRONMENTAL ENGINEERING

LAND - AIR - WATER

Offices in Jefferson City, Kansas City Metro and Springfield, Missouri

August 31, 2017

Ms. Kim Dickerson
Associated Electric Cooperative, Inc.
Thomas Hill Energy Center – Power Division
5693 Highway F
Clifton Hill, Missouri 65244-9778

Re: Pond 001, Cell 1 Professional Engineering Annual Inspection of CCR Impoundment

Dear Ms. Dickerson:

GREDELL Engineering Resources, Inc. (Gredell Engineering) conducted the annual inspection by a qualified professional engineer of Pond 001, Cell 1 at Associated Electric Cooperative's (AECI) Thomas Hill Energy Center (THEC), as required by 40 CFR 257.83 (b) to ensure that the design, construction, operation, and maintenance of the CCR unit is consistent with recognized and generally accepted good engineering standards. This letter is the inspection report required by 40 CFR 257.83 (b) (2). Bruce Dawson, P.E., Principal Geotechnical Engineer with Gredell Engineering, conducted an inspection of Pond 001, Cell 1 (Cell 1) between August 23 and 28, 2017. The inspection consists of a review of available information, on-site observation of the facility, and preparation of this report.

REVIEW OF AVAILABLE INFORMATION

Per 40 CFR 257.83 (b) (1), this inspection included:

- (i) *A review of available information regarding the status and condition of the CCR unit, including, but not limited to, files available in the operating record (e.g., CCR unit design and construction information required by §§ 257.73(c)(1) and 257.74(c)(1), previous periodic structural stability assessments required under §§ 257.73(d) and 257.74(d), the results of inspections by a qualified person, and results of previous annual inspections).*

Gredell Engineering reviewed the following documents as part of this inspection:

- Initial Annual CCR Surface Impoundment PE Inspection Ash Pond 001 – Cell 001, Cell 002, Cell 003, Cell 004 dated January 19, 2016 by Curtis Stundebek, P.E.,
- Initial Periodic Structural Stability Assessment Pond 001 - Cell 001 dated 17 October 2016 by Haley & Aldrich of Cleveland, Ohio (Haley & Aldrich),
- Construction Modification Report for Ash Pond 001 Cell 2 West Basin dated October 2015 by Gredell Engineering,
- Cell 1 – 2015 Ash Pond 001 Project #3 – CCR Containerization construction documents dated October 2015 by Gredell Engineering, and
- weekly inspection reports for 2016 and 2017 provided by AECI THEC.

ON-SITE OBSERVATIONS

Per 40 CFR 257.83 (b) (1), this inspection included:

1505 E. High Street
Jefferson City, Missouri 65101-4826

Telephone – (573) 659-9078
Fax – (573) 659-9079

- (ii) A visual inspection of the CCR unit to identify signs of distress or malfunction of the CCR unit and appurtenant structures;*

There were no visually discernible signs of distress or malfunction of Cell 1 or its appurtenant structures at the time of this inspection.

- (iii) A visual inspection of any hydraulic structures underlying the base of the CCR unit or passing through the dike of the CCR unit for structural integrity and continued safe and reliable operation.*

The reinforced concrete principal spillway of Cell 1 appeared to be intact, stable, and properly aligned. The structure displayed no signs of concrete spalling or cracking that would impair structural integrity, there was no visible exposed reinforcing steel, and the structure appeared to be in correct vertical and horizontal alignment.

Per 40 CFR 257.83 (b) (2), the following observations are noted:

- (i) Any changes in geometry of the impounding structure since the previous annual inspection;*

The embankment crest and slopes were of uniform line and grade. There was no discernible sag, slumping, bulging or other geometric indications of adverse embankment or embankment foundation performance. These observations are consistent with a prior annual inspection report dated January 19, 2016 by Curtis Stundebek, P.E., and a prior structural stability assessment dated 17 October 2016 by Haley & Aldrich.

- (ii) The location and type of existing instrumentation and the maximum recorded readings of each instrument since the previous annual inspection;*

There is no instrumentation of Cell 1.

- (iii) The approximate minimum, maximum, and present depth and elevation of the impounded water and CCR since the previous annual inspection;*

Gredell Engineering is not aware of any minimum and maximum water level and CCR records for Cell 1. The water level in Cell 1 was approximately elevation 739 feet, NAVD 88. CCR was submerged and no indication of CCR depth could be determined.

- (iv) The storage capacity of the impounding structure at the time of the inspection;*

Gredell Engineering is not aware of any record information that would provide a basis for estimating the capacity of Cell 1. No topographic / bathymetric surveys were conducted as part of this inspection. The Initial Annual CCR Surface Impoundment PE Inspection by Curtis Stundebek, P.E. reports an approximate storage capacity for Cell 1 as 16 acre-feet.

- (v) The approximate volume of the impounded water and CCR at the time of the inspection;*

Gredell Engineering is not aware of any record information that would provide a basis for estimating the volume of Cell 1. CCR was submerged and no indication of CCR volume could be determined.

- (vi) *Any appearances of an actual or potential structural weakness of the CCR unit, in addition to any existing conditions that are disrupting or have the potential to disrupt the operation and safety of the CCR unit and appurtenant structures;*

There were no appearances of actual or potential structural weakness of the Cell 1 structures, nor any observed existing conditions disrupting or having the potential to disrupt the operation and safety of Cell 1 and its appurtenant structures.

- (vii) *Any other change(s) which may have affected the stability or operation of the impounding structure since the previous annual inspection.*

None observed.

- (5) If a deficiency or release is identified during an inspection, the owner or operator must remedy the deficiency or release as soon as feasible and prepare documentation detailing the corrective measures taken.

None identified.

GENERAL COMMENTS and RECOMMENDATIONS

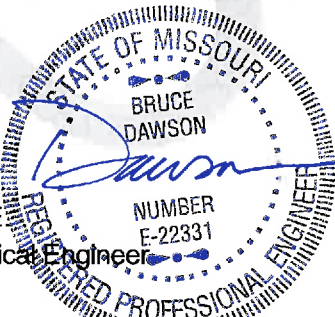
Vegetation on the downstream embankment face was estimated to provide about 50% surface cover. While no significant erosion was noted, we recommend overseeding the embankment face this Fall to supplement existing vegetative cover.

This concludes the 2017 annual inspection by a qualified professional engineer of Pond 001, Cell 1 at Associated Electric Cooperative's Thomas Hill Energy Center, as required by 40 CFR 257.83 (b). Gredell Engineering appreciates this opportunity to serve AECI THEC. If you have any questions or require additional information, please contact me at (573) 659-9078.

Sincerely,



Bruce Dawson, P.E.
Principal Geotechnical Engineer



8/31/17

C: Thomas R. Gredell, P.E., President w/o enclosure